Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2023 (Thousand Barrels)

Commodity	Supply							Disposition				
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	22,350	857			41,161	3,932	584	-1,971	69,555	1,300	0	49,774
Hydrocarbon Gas Liquids	1,819	-1,455	-5	2,506	1,323	495		811	622	2,728	522	4,370
Natural Gas Liquids	1,819	-1,455	-5	2,241	1,323	495		721	622	2,728	347	4,234
Ethane	1			_	_	_				1	0	_
Propane	225	-22		1,026	684	301		405		1,189	621	1,675
Normal Butane	514	-398	_	1,080	576	125		297	16	1,535	49	2,038
Isobutane	176 903	-157 -878	- -5	135	63	69		21 -2	585 21	3 1	-323 0	486
Natural Gasoline Refinery Olefins	903	-6/6	-5 	265	_	_		90			175	35 136
Ethylene				205	_	_		90			- 1/3	130
Propylene				245	_	_		12			233	21
Normal Butylene				20	-	-		78			-58	115
Isobutylene				_	_	_		0			0	0
•												
Other Liquids		599	1,781		3,594	10,067	-1,691	-373	11,544	459	2,720	51,646
Hydrogen/Biofuels/Other Hydrocarbons			1,781		903	5,696	1,252	-154	6,757	308	2,720	5,457
Hydrogen					_		1,292		1,292		0	
Biofuels (including Fuel Ethanol)			1,781		903	5,696	-40	-154	5,465	308	2,720	5,457
Fuel Ethanol			180			4,592	-40	17	4,553	162	0 700	2,433
Biofuels (excluding Fuel Ethanol) ⁶ Other Hydrocarbons			1,600		903	1,105		-171	912	147	2,720	3,024
Unfinished Oils					2.036	_		133	2,482	20	0	19,218
Motor Gasoline Blend.Comp. (MGBC)			0		655	4,371	-2,943	-352	2,305	130	0	26,972
Reformulated			Ö		-	1,789	167	438	1,518	0	Ö	13,623
Conventional		_	0		655	2,582	-3,110	-790	787	130	0	13,348
Aviation Gasoline Blend. Comp					_	_	,	-	-	-	_	_
Finished Petroleum Products			62	84,466	5,119	2,254	2,983	-1,097		9.234	86,746	31,447
Finished Motor Gasoline			54	44,520	411	87	2,983	-25		1,219	46,861	2,018
Reformulated				30,901	-	-	170	-1		1,210	31,072	15
Conventional			54	13,619	411	87	2,812	-24		1,219	15,789	2,003
Finished Aviation Gasoline				115	3	-		62		_	56	279
Kerosene-Type Jet Fuel			9	14,085	3,231	284		451		618	16,540	8,927
Kerosene			_	2	_	_		2		1	-1	9
Distillate Fuel Oil			-2	14,193	689	1,173		-403		3,700	12,756	11,546
15 ppm sulfur and under			-2	13,799	688	1,173		-182		3,372	12,469	10,673
Greater than 15 to 500 ppm sulfur			_	231	_	-		-153		2	382	254
Greater than 500 ppm sulfur			_	163	1 686	_		-68		327 359	-95	619
Residual Fuel Oil Less than 0.31 percent sulfur				1,995 47	305	_		-878 92		NA	3,200 NA	3,964 994
0.31 to 1.00 percent sulfur				565	381	_		-280		NA NA	NA NA	544
Greater than 1.00 percent sulfur				1,383	_	_		-690		NA	NA NA	2,426
Petrochemical Feedstocks				21	28	_		_		314	-265	
Naphtha for Petro. Feed. Use				_	28	-		_		_	28	_
Other Oils for Petro. Feed. Use				21	-	_		_		314	-293	-
Special Naphthas				9	8	-		-4		-	21	50
Lubricants				236	4	14		18		86	150	1,026
Waxes				_	25	_		-		5	20	_
Petroleum Coke				4,206	-	69		20		2,906	1,349	
Marketable				3,259	_	69		20		2,906	402	899
Catalyst				947		627		-339		 26	947	2 660
Asphalt and Road Oil Still Gas				872 3,816	34	627		-339		26 	1,846 3,816	2,669
Miscellaneous Products				3,816				-1		1	3,816	61
Total	24,169	0	1,837	86,972	51,197	16,749	1,876	-2,630	81,721	13,721	89,989	137,238

⁼ Not Applicable

No Data Reported.Not Available. NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Includes biodiesel, repewable diesel fuel products an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

6 Includes biodiesel, repewable diesel fuel production, plus refinery and blender net inputs.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Sulk Terminal Report," EIA-816, "Monthly England Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.